

ANNEXURE - I

NAME OF DISTRIBUTION LICENSEE: Central Discom

INDEX OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL SUPPLY LICENSEES

Financial Formats			
1	Sheet	S1	Profit & Loss Account
2	Sheet	S2	Balance Sheet
3	Sheet	S3	Share Capital and Reserves & Surplus
4	Sheet	S4	Current Assets and Liabilities
5	Sheet	S5	Financial Investments
Expenses formats			
6	Sheet	A1	Aggregate Revenue Requirement
7	Sheet	F1	Power Purchase cost
8	Sheet	F1a	Month-wise power procurement details
9	Sheet	F1b	Energy Balance : Energy Input and Cost of Pool Power
10	Sheet	F1c	Intra State Transmission (MPTRANSCO) Charges
11	Sheet	F1d	UI details
12	Sheet	F1e	Inter-State Transmission Charges
13	Sheet	F2	Gross Fixed Assets
14	Sheet	F2a	Depreciation and provision for depreciation
15	Sheet	F2a(i)	Fixed Assets - Historical Information
16	Sheet	F2b	Investment Plan - Master
17	Sheet	F2b(i)	Commissioning / Capitalisation Plan - Master
18	Sheet	F2b(ii)	Year-wise Capital Expenditure
19	Sheet	F2b(iii)	Financing of capitalised works
20	Sheet	F2c	Capital Works in Progress - Summary Statement
21	Sheet	F2d	Details of Expenses Capitalised
22	Sheet	F2e	Statements of assets not in use
23	Sheet	F2f	Contribution Grants & subsidies towards Capital assets
24	Sheet	F3	Interest & Finance charges
25	Sheet	F3a	Loan master for all loans outstanding as on 1.4.2006
26	Sheet	F3b	Calculation of weighted average rate of interest on actual loans
27	Sheet	F4	Working Capital Requirements
28	Sheet	F5	R&M Expenses
29	Sheet	F6	Employees' Cost & Provisions
30	Sheet	F7	Administration & General Expenses
31	Sheet	F 5-7 N	Normative level of O&M expenses
32	Sheet	F8	Return on Equity
33	Sheet	F9	Statement of Sundry Debtors & provision for bad & doubtful debtors
34	Sheet	F10	Extraordinary Items
35	Sheet	F11	Net Prior Period Expenses/Income
36	Sheet	F12	Other expenses
37	Sheet	F13	Income Tax Provisions
38	Sheet	F14	Other income
39	Sheet	F14a	Income from Miscellaneous Charges from consumers
40	Sheet	F14b	Expenses and Income from Business other than Licensed business
41	Sheet	F15	Consumer Security Deposit
42	Sheet	F16	Lease Rental
43	Sheet	P1	T&D Losses in LT and HT System
44	Sheet	P1a	Losses in HT system
45	Sheet	P1b	Losses in 33 KV system
46	Sheet	P1c	Losses in 11 KV and LT system
47	Sheet	P1d	Circle-wise energy input and output
48	Sheet	P2	Details of physical characteristics of the network
Revenue formats			
49	Sheet	R1	Projection of Sales, Customers & Connected load for metered consumers
50	Sheet	R1(i)	Monthly projection of sales in MU for the MYT Period
51	Sheet	R2	DTR metered Sales
52	Sheet	R3	Projection of Temporary sales
53	Sheet	R4	Summary of Actual / estimated Revenue from sale of power
54	Sheet	R4a	Revenue from Current Tariff & Charges
55	Sheet	R5	Summary of revenues and gaps/surpluses across major categories
56	Sheet	R6	Income from Wheeling Charges

Instructions for the Utility:

Electronic copy in the form of CD/ Floppy Disc shall also be furnished

1) These formats are indicative in nature and the utility may align the line items to its chart of accounts

2)

PY Previous Year

CY Current Year

MYT Period The Tariff Period from FY 08 to FY 10

Name of Distribution Licensee: Central Discom

Profit & Loss Account

Form No: S1

All figures in Rs Crores

	Particulars	Ref. Form No.	PY	CY	MYT Period	
			FY 07	FY 08	FY 09	FY 10
A	Revenue					
1	Revenue from sale of power	R4	1,871.00	2,362.00	2,594.05	2,787.12
2	Other income	F14	31.22	34.63	37.60	40.83
3	Income from other business allocated to Licensed business	F14b				
3	Revenue subsidies and grants		115.84			
	Total Revenue or Income		2,018.07	2,396.63	2,631.65	2,827.95
B	Expenditure					
1	Purchase of Power from MP Genco	F1		721.04	728.81	761.60
2	Purchase of Power from Other Sources	F1		1068.89	1180.10	1266.64
3	Inter-State Transmission charges	F1e		42.10	42.19	42.29
4	Intra-State Transmission (MP Transco) Charges	F1c	2,068.40	229.97	199.26	199.26
5	Repairs and Maintenance	F5				
6	Employee costs	F6				
7	Administration and General expenses	F7	387.31	461.80	550.78	641.93
8	Net prior period credit charges	F11	-	-	-	-
9	Other Debits, Write-offs	F12	134.30	59.62	65.48	70.36
10	Lease Rental	F16	-	-	-	-
11	Extraordinary items	F10	-	-	-	-
12	Less: Expenses Capitalized	F2d	7.36	10.22	10.71	11.29
C	PBDIT		-564.58	-176.58	-124.24	-142.84
D	Depreciation and Related debits	F2a	113.76	68.40	81.19	96.02
E	PBIT		-678.34	-244.98	-205.44	-238.86
1	Interest & Finance Charges	F3	73.91	118.22	140.30	177.23
2	Less: Interest Capitalized	F3	31.00	26.10	32.02	44.66
F	Total Interest and Finance Charges		42.91	92.12	108.28	132.57
G	TOTAL EXPENDITURE		2739.32	2733.73	2945.37	3199.38
H	Profit/Loss before Tax		-721.25	-337.10	-313.71	-371.43
I	Income Tax	F13	0.32	0.35	0.37	0.40
J	Profit/Loss after Tax		-721.57	-337.45	-314.09	-371.83
	Gap Amortization			619.73	567.62	579.79
	PAT + Gap amortization		-721.57	-957.18	-881.71	-951.62
	Return on Equity		75.08	82.92	95.45	100.91
	Revenue Gap/Surplus		-796.65	-1040.10	-977.16	-1052.54

Name of Distribution Licensee: Central Discom

Balance Sheet

Form No: S2

All figures in Rs Crores

Particulars	Ref. Form No.	FY07	FY08	FY09	FY10
			MYT Period		
I. SOURCES OF FUNDS					
<i>A) Shareholders' Funds</i>	S3	462.19			
a) Share Capital		445.72			
b) Reserves and Surplus		16.47			
<i>B) Special Appropriation towards Project Cost</i>					
<i>C) Loan Funds</i>	F3a, F3b	946.79			
a) Secured Loans		-			
b) Unsecured Loans		946.79			
<i>D) Other sources of Funds</i>		51.90			
a) Capital contributions from consumers	F2f	10.84			
b) Consumers' Security Deposits	F15	41.06			
c) Capital subsidies / grants	F2f	-			
d) Any other source of funds*					
TOTAL SOURCES OF FUNDS		1,460.88			
II. APPLICATION OF FUNDS					
<i>A) Fixed Assets</i>					
a) Gross Block (Net of assets not in use)	F2	1,342.35			
b) less: Accumulated Depreciation	F2a	994.76			
c) Net Block		347.59			
d) Capital Work in Progress	F2c	605.70			
<i>B) Investments</i>	S5	4.07			
<i>C) Current Assets, Loans and Advances</i>	S4	1,262.43			
i) Current Assets		1,200.86			
ii) Loans & Advances		61.57			
<i>D) less: Current Liabilities and Provisions</i>	S4	1,415.79			
i) Current Liabilities		1,254.80			
ii) Provisions		160.98			
<i>E) Net Current Assets</i>		(153.35)			
<i>F) Miscellaneous Expenditure to the extent not written off**</i>		0.06			
<i>G) Retained Earnings</i>		(655.63)			
<i>H) Deferred Revenue Expenditure</i>		1.19			
TOTAL APPLICATION OF FUNDS		1,460.88			

Shall be filled when
audited balance sheet is
available

Name of Distribution Licensee

Share Capital and Reserves & Surplus

Form No: S4

All figures in Rs Crores

Sl.No.	Description of capital	Account Code	Balance at the beginning of the year	Appropriation during the year	Withdrawals during the year (Purpose to be indicated in the remark column)	Balance at the end of the year	Remarks
			1	2	3	4	5
A	SHARE CAPITAL						Shall be filled when the audited balance sheet is available
	Equity Capital						
B	RESERVES						
	General Reserve						
	Capital Reserve						
	Other reserves						
	Sub-total of Reserves						
C	SURPLUS						
	Surplus						
	Sub-total of Surplus						
D	Net Worth (A+B+C)						

*Note:- Information to be provided for FY06-FY10

Name of Distribution Licensee: Central Discom

Current Assets & Liabilities

Form No: S5

All figures in Rs Crores

Sl.No	Particulars	Account code	FY07	FY08	FY09	FY10
				MYT Period		
A	Current Assets, Loans and Advances		Shall be filled when the audited balance sheet is available			
	Sundry Debtors					
	Inventories					
	Cash and Bank Balances					
	Loans and Advances					
	TOTAL OF 'A'					
B	Current Liabilities and Provisions					
I	Current Liabilities					
II	Provisions					
	TOTAL OF 'B' (I+II)					
C	NET CURRENT ASSETS (= A - B)					

Financial Investments

Form No: S5

All figures in Rs Crores

Particulars	Account Code	Current Year	MYT Period		
			First Year	Second Year	Third Year
		FY07	FY08	FY09	FY10
Investment - 1					
Opening balance					
Further investments during the year					
Investments realised during the year					
Closing balance					
Investment - 2					
Opening balance					
Further investments during the year					
Investments realised during the year					
Closing balance					
Investment - 3					
Opening balance					
Further investments during the year					
Investments realised during the year					
Closing balance					
Investment - 4 and so on					
Opening balance					
Further investments during the year					
Investments realised during the year					
Closing balance					
Total Investments					
Opening balance					
Further investments during the year					
Investments realised during the year					
Closing balance					

Shall be filled when the audited balance sheet is available

Aggregate Revenue Requirement for Distribution and Retail Sale		All figures in Rs Crores			
Particulars	Ref. Form No.	CY		MYT Period	
		FY 07	FY 08	FY 09	FY 10
A Expenditure					
I Power Purchase expenses, including Inter-State and Intra-State Transmission charges and wheeling charges payable to any other Distribution Licensee		2068.41	2062.00	2150.35	2269.80
II Aggregate Revenue Requirement of Wheeling Activity		531.97	603.36	726.16	855.21
III Aggregate Revenue Requirement of Retail Sale Activity		184.03	116.66	126.71	134.45
IV Gap Amortization		0.00	619.73	567.62	579.79
Total Aggregate Revenue Requirement for Distribution and Retail Sale (I+II+III)		2784.42	3401.75	3570.84	3839.25

Aggregate Revenue Requirement for Expenses related to Purchase of power - I		All figures in Rs Crores			
Particulars	Ref. Form No.	CY		MYT Period	
		FY07	FY08	FY09	FY10
Power Purchase or Energy Available (MU)	F1	10761	11607	12105	12387
Sale of Power (MU)	R2, R3, R4	5715	6,518	7,140	7,656
Loss %		46.89%	43.84%	41.02%	38.19%
Expenditure					
Cost of power purchase, including T&D losses	F1		1789.93	1908.90	2028.24
Inter-State Transmission charges	F1e		42.10	42.19	42.29
Intra-state Transmission (MP Transco) charges	F1c		229.97	199.26	199.26
Wheeling charges payable to other distribution licensee	F1c		0	0	0
SLDC fees and charges					
Any other expenses*					
Total expenditure on power purchase		2068.41	2062.00	2150.35	2269.80

Aggregate Revenue Requirement For Wheeling activity - II		All figures in Rs Crores			
Particulars	Ref. Form No.	CY		Control Period	
		FY07	FY08	FY09	FY10
A Expenditure		537.95	610.54	733.91	863.58
R&M Expense	F5				
Employee Expenses	F6				
A&G Expense	F7	323.25	387.15	471.41	558.04
Depreciation	F2a	113.76	68.40	81.19	96.02
Interest & Finance Charges on project loans	F3	4.14	39.15	48.04	66.99
Interest and Finance Charges on working capital loans	F3	21.71	32.91	37.81	41.61
Lease Rental	F16	0	0	0	0
Any other expenses*	F12				
Return on Equity	F8	75.08	82.92	95.45	100.91
B Less:					
Other Income (inclusive of income from wheeling charges)	F14	5.97	7.18	7.75	8.37
Annual Revenue Requirement (A-B)		531.97	603.36	726.16	855.21

Aggregate Revenue Requirement For Retail Sale activity - III		All figures in Rs Crores			
Particulars	Ref. Form No.	CY		MYT Period	
		FY07	FY08	FY09	FY10
A Expenditure		209.28	144.12	156.56	166.91
R&M Expense	F5				
Employee Expenses	F6				
A&G Expense	F7				
Depreciation	F2a				
Interest & Finance Charges on project loans	F3				
Interest and Finance Charges on working capital loans	F3				
Interest and Finance Charges on Consumer Security Deposit	F3	18.29	20.06	22.43	23.96
Bad and Doubtful debts	F9	134.30	59.62	65.48	70.36
Any other expenses- Terminal Benefits	F12	56.69	64.43	68.65	72.59
Return on Equity	F8				
B Less		25.25	27.45	29.85	32.46
Other Income	F14	25.25	27.45	29.85	32.46
Income from other business allocated to Licensed business	F14b				
Annual Revenue Requirement (A-B)		184.03	116.66	126.71	134.45

* Please provide the necessary details

The given data is at State level, as allocation was changed - FY07

Power Purchase cost

Form No: F1

Sl No	Source	Plant Capacity (MW)	MP's Share (%)	MP's Share (MW)	MU Purchased / Generated (ex-bus)	Fixed Charges		Variable charges		FPA Charges		Other Charges					All Charges Total (Rs.Crs.)	Average Rate (Rs. / kWh)	Inter-State Trans. Losses (MU)	Net Energy Delivered at MP State Periphery (MU)	
						Total Fixed Cost (Rs Crs.)	Total Fixed Charge per MW (Rs / MW)	Total Variable Charge (Rs / kWh)	Total Variable Cost (Rs. Crs.)	Total FPA charges (Rs.Cr.)	Total FPA Charge (Rs / kWh)	Dis / Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges (Rs. Crs.)	Total Other Charges (Rs. / kWh)					Inter-State Transmission Charges (Rs.Crs.)
I NTPC																					
1	NTPC-Korba	2,100	21%	448.77	3,282	93	2,065,869	0.47	155	30	0.09	10	41	6	57	0.17		334	1.02	3,281.91	
2	NTPC-Vindychal I	1,260	33%	420.084	3,017	96	2,289,066	0.76	229	63	0.21		41	49	91	0.30		479	1.59	3,017.18	
3	NTPC-Vindychal II	1,000	30%	301.2	2,358	135	4,474,104	0.73	173	47	0.20	10	7	26	43	0.18		397	1.69	2,357.53	
4	NTPC-Vindychal III	1,000	22%	223.4	383	26	1,178,156	0.75	29	2	0.05	1	-	5	6	0.15		63	1.63	382.99	
5	NTPC-Kawas	656		158.53	651	59	3,722,955	1.20	78	183	2.81	-	17	0	18	0.27		337	5.18	650.92	
6	NTPC-Gandhar	657		135.7	895	78	5,766,396	1.03	93	60	0.67	0	-	(1)	(0)	(0.00)		231	2.57	895.45	
7	NTPC-Sipat			0	-		-	-	-	-	-									-	
8	KAPP	440		105.54	512	-	-	2.02	104	-	1	(0.01)	-	(1)	2	1	0.0141	104	2.03	512.33	
9	TAPS	540		94	646	-	-	2.65	172	-	0.00	-	0	0	0	0.0022		172	2.66	646.32	
10	Farakka	3,440		50	327	17	3,448,000	0.84	28	7	0.22	-	1	-	1	0.02		53	1.61	327.43	
11	Talcher			0	-		-	-	-	-	-	-	-	-	-	-				-	
12	Kahalgaon			0	-		-	-	-	-	-	-	-	-	-	-				-	
13	Kahalgaon 2			-	-		-	-	-	-	-	-	-	-	-	-				-	
	Total NTPC ER	3,440		50	327	17	3,448,000						1		1	0.02		18	0.55	327.43	
	NTPC-Total	11,094		1,937	12,072	504	2,604,035		1,031				21	106	88	215	0.18		1,750	1.45	12,072.06
II Inter-Regional Power Purchase																					
1	Eastern Region			-	-		-	-	-	-	-									-	
2	Southern Region			-	-		-	-	-	-	-									-	
3	Northern Region			-	-		-	-	-	-	-									-	
	IR-Total																				
III Bilateral Power Purchase																					
1	RSEB (Chambal,Satpura)			-	343.10		-	-	-	-	-			92	91.90	2.68		92	2.68	343.10	
2	UPPCL (Rihand,Matatila,Rajghat)			-	17.98		-	-	-	-	-			1	0.85	0.47		1	0.47	17.98	
3	DVC			-	-		-	-	-	-	-									-	
4	MSEB(Pench)			-	0.21		-	-	-	-	-			0	0.07	3.33		0	3.33	0.21	
5	GridCo (Hirakud)			-	7.09		-	-	-	-	-			0	0.16	0.23		0	0.23	7.09	
	Bilateral-Total+B1				368.38									92.98	92.98	2.52		93	2.52	368.38	
IV Other Sources																					
1	NHDC - Indira Sagar	1,000	100%	1,000	2,592	412	4,120,200	0.55	35	-	-		62	37	99	0.38		546	2.11	2,591.96	
2	Sardar Sarovar	450		257	2,017		-	0.95	192	-	-							192	0.95	2,016.97	
3	Omkareswara HPS			-	-		-	-	-	-	-									-	
4	Others 1 (Wind & CPP)	13		-	44	10		-	-	-	-							10	2.34	44.23	

The given data is at State level, as allocation was changed - FY07

Power Purchase cost

Form No: F1

Sl No	Source	Plant Capacity (MW)	MP's Share (%)	MP's Share (MW)	MU Purchased / Generated (ex-bus)	Fixed Charges		Variable charges		FPA Charges		Other Charges					All Charges Total (Rs.Crs.)	Average Rate (Rs. / kWh)	Inter-State Trans. Losses (MU)	Net Energy Delivered at MP State Periphery (MU)	
						Total Fixed Cost (Rs Crs.)	Total Fixed Charge per MW (Rs / MW)	Total Variable Charge (Rs / kWh)	Total Variable Cost (Rs. Crs.)	Total FPA charges (Rs.Cr.)	Total FPA Charge (Rs / kWh)	Dis / Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges (Rs. Crs.)	Total Other Charges (Rs. / kWh)					Inter-State Transmission Charges (Rs.Crs.)
5	Others 2 (Short-Term purchase)			-	1,327	725		-	-	-								725	5.46		1,327.01
6	Others 3 (UI)			-	(236)	(57)		-	-	-								57	2.40		235.85
	Others-Total	1,463		1,257	5,744	1,090	8,677,676		227	-			62.01	36.52	98.53	0.17	-	1,416	2.47	-	5,744.32
	Grand Total (Other then State)	12,557		3,194	18,185	1,595	4,993,575		1,258	-			21.33	167.88	217.30	406.51	0.22	3,259	1.79	-	18,184.76
I	MP Genco - Thermal																				
1	ATPS-Chachai-PH1	50	100%	50	1,123.68	46	1,595,957	1.17	131	-								178	1.58		1,124
2	ATPS-Chachai-PH2	240	100%	240	-	-	-	-	-	-								-	-		-
3	ATPS-Chachai-PH3				-	-	-	-	-	-								-	-		-
4	STPS-Sarani-PH1	313	60%	188	6,007.94	180	1,769,742	1.35	811	-								991	1.65		6,008
5	STPS-Sarani-PH2	410	100%	410	-	-	-	-	-	-								-	-		-
6	STPS-Sarani-PH3	420	100%	420	-	-	-	-	-	-								-	-		-
7	SGTSP-Birpur-PH1	420	100%	420	4,964.42	297	3,541,104	1.03	511	-								809	1.63		4,964
8	SGTSP-Birpur-PH2	420	100%	420	-	-	-	-	-	-								-	-		-
9	Birsingpur				-	-	-	-	-	-								-	-		-
	Thermal-Total	2,273		2,148	12,096	524	2,439,147		1,454	-			-	-	-	-	-	1,978	1.63	-	12,096
II	MPGenco - Hydel																				
1	CHPS-Gandhi Sagar	115	50%	58	212	5	275,399	-	-	-								5	0.25		212
2	CHPS-RP Sagar	172	50%	86	248	-	-	-	-	-								-	-		248
3	CHPS-Jawahar Sagar	99	50%	50	164	-	-	-	-	-								-	-		164
4	Pench THPS	160	67%	107	320	8	786,165	-	-	-								8	0.26		320
5	Banasgar Tons HPS-Tons	315	100%	315	1,368	90	2,225,924	-	-	-								90	0.66		1,368
6	Banasgar Tons HPS-Silpara	30	100%	30	-	-	-	-	-	-								-	-		-
7	Banasgar Tons HPS-Devloned	60	100%	60	-	-	-	-	-	-								-	-		-
8	Banasgar Tons HPS-Banasagar IV	20	100%	20	49	8	3,888,381	-	-	-								8	1.57		49
9	Birsingpur HPS	20	100%	20	39	4	1,933,000	-	-	-								4	0.98		39
10	Bargi HPS	90	100%	90	501	9	1,050,941	-	-	-								9	0.19		501
11	Rajghat HPS	45	50%	23	65	9	3,783,778	-	-	-								9	1.31		65
12	Matitala HPS				-	-	-	-	-	-								-	-		-
13	Marhi Khera HPS	40	100%	40	1	12	2,877,362	-	-	-								12	196.99		1
14	Mini-Micro HPS				-	-	-	-	-	-								-	-		-
	Hydel Total	1,166		897	2,968	145	1,615,916		-	-			-	-	-	-	-	145	0.49	-	2,968
B	MP Genco GENERATION TOTAL	3,439		3,045	15,064	669	2,196,566		1,454	-			-	-	-	-	-	2,123	1.41	-	15,063.83
C	Total Power requirement (A+B)	15,995		6,238	33,249	2,264	3,628,484		2,712	-			21.33	167.88	217.30	406.51	0.12	5,382	1.62	-	33,248.59

Name of Distribution Licensee: Central Discom

Power Purchase cost: FY08

Form No: F1

Sr. No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Central Discom Share (MW)	MU Purchased / Generated (ex-bus)	Fixed Charges		Variable charges		All Charges Total (Rs. Crs.)	Average rate (Piase / kWh)
							Total Fixed Charges (Rs. Crs.)	Total Fixed Charge per unit (Rs / MW)	Total Variable Charge per unit (Rs / kWh)	Total Variable Charges (Rs. Crs.)		
I	NTPC											
1	NTPC-Korba	2,100	21.38%	449	213	1,535	40.83	1,915,286	0.63	96.75	137.58	0.90
2	NTPC-Vindhyachal I	1,260	33.34%	420	136	759	23.98	1,756,900	1.29	97.89	121.87	1.61
3	NTPC-Vindhyachal II	1,000	30.12%	301	42	325	18.99	4,490,800	1.18	38.34	57.33	1.76
4	NTPC-Vindhyachal III (Unit I)	500	22.85%	114	16	98	8.37	5,215,828	0.95	9.38	17.75	1.81
5	NTPC-Kawas	656	24.15%	159	22	66	6.16	2,768,097	4.07	27.05	33.21	5.00
6	NTPC-Gandhar	657	20.64%	136	19	100	8.04	4,221,239	1.55	15.56	23.61	2.35
7	KAPP	440	23.99%	106	15	68	-	-	2.05	13.90	13.90	2.05
8	TAPS	1,080	18.64%	201	28	116	-	-	2.66	30.71	30.71	2.66
9	Farakka + Talcher + Kahalgaon	3,440	1.45%	50	10	94	3.78	3,641,232	1.03	9.72	13.50	1.43
	NTPC-Total	11,134	17.38%	1,935	503	3,161	110.16	2,190,935	1.07	339.31	449.46	1.42
IV	Other Sources											
1	NHDC - Indira Sagar	1,000	100.00%	1,000	325	877	170.39	5,244,345	0.18	15.74	186.13	2.12
2	Sardar Sarovar	1,450	57.00%	827	393	1,187	-	-	1.03	122.29	122.29	1.03
3	Others 1 (Wind & CPP)						-	-			-	
4	Others 2 (Short-Term purchase)						52		3.00	15.63	15.63	3.00
5	Others 3 (UI)						-				-	
	Others-Total	2,450	74.55%	1,827	717	2,117	170.39	2,375,071	0.73	153.66	324.05	1.53
A	Grand Total	13,584	27.70%	3,762	1,220	5,278	280.54	2,299,197	0.93	492.96	773.51	1.47
I	MP Genco - Thermal											
1	ATPS-Chachai-PH1	290	100.00%	290	94	364	15.99	1,697,586	1.17	42.64	58.64	1.61
2	ATPS-Chachai-PH2						-				-	
3	STPS-Sarani-PH1	1,143	89.06%	1,018	331	2,122	53.98	1,632,787	1.34	284.33	338.31	1.59
4	STPS-Sarani-PH2						-				-	
5	STPS-Sarani-PH3						-				-	
6	SGTPS-Bir'pur-PH1	840	100.00%	840	273	1,651	98.67	3,615,476	1.02	168.41	267.08	1.62
7	SGPTS-Bir'pur-PH2						-				-	
	Thermal-Total	2,273	94.50%	2,148	698	4,137	168.64	2,417,072	1.20	495.38	664.02	1.60
II	MPGenco - Hydel											
1	CHPS-Gandhi Sagar	115	50.00%	58	27	81	5.16	1,888,696	-	-	5.16	0.63
2	CHPS-RP Sagar	271	50.00%	136	44	-	-	-	-	-	-	-
3	CHPS-Jawahar Sagar	-	-	-	-	-	-	-	-	-	-	-
4	Pench THPS	160	66.67%	107	51	99	5.51	1,087,466	-	-	5.51	0.56
5	Banasgar Tons HPS-Tons	425	100.00%	425	202	520	33.10	1,639,765	-	-	33.10	0.64

Name of Distribution Licensee: Central Discom

Power Purchase cost: FY08

Form No: F1

Sr. No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Central Discom Share (MW)	MU Purchased / Generated (ex-bus)	Fixed Charges		Variable charges		All Charges Total (Rs. Crs.)	Average rate (Piase / kWh)
							Total Fixed Charges (Rs. Crs.)	Total Fixed Charge per unit (Rs / MW)	Total Variable Charge per unit (Rs / kWh)	Total Variable Charges (Rs. Crs.)		
6	Banasgar Tons HPS-Silpara					-					-	
7	Banasgar Tons HPS-Devloned					-					-	
8	Banasgar Tons HPS-Bansagar IV	20	100.00%	20	9	38	3.93	4,138,750	-	-	3.93	1.05
9	Birsingpur HPS	20	100.00%	20	9	21	1.24	1,310,000	-	-	1.24	0.59
10	Bargi HPS	90	100.00%	90	43	239	4.60	1,075,556	-	-	4.60	0.19
11	Rajghat HPS	45	50.00%	23	11	21	2.37	2,219,259	-	-	2.37	1.12
12	Matitala HPS					-					-	
13	Marhi Khera HPS	40	100.00%	40	6	10	1.12	1,989,167	-	-	1.12	1.09
14	Mini-Micro HPS					-					-	
	Hydel Total	1,186	77.33%	917	402	1,029	57.02	1,418,974	-	-	57.02	0.55
B	MP Genco GENERATION TOTAL	3,459	88.61%	3,065	1,100	5,166	226	2,052,301	0.96	495	721.04	1.40
C	Power Requirement based on Existing Stations Avariability (A+B)	17,042	40.06%	6,827	2,320	10,444	506	2,182,167	0.95	988	1,494.55	1.43
D	Power Purchase from MP Tradeco					1,163					295.38	2.54
E	Total Power Requirement (C+D)					11,607					1,789.93	1.54

Name of Distribution Licensee: Central Discom

Form No: F1

Power Purchase cost: FY09

Sr. No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Central Discom Share (MW)	MU Purchased / Generated (ex-bus)	Fixed Charges		Variable charges		All Charges Total (Rs. Crs.)	Average rate (Piase / kWh)
							Total Fixed Charges (Rs. Crs.)	Total Fixed Charge per unit (Rs / MW)	Total Variable Charge per unit (Rs / kWh)	Total Variable Charges (Rs. Crs.)		
I	NTPC											
1	NTPC-Korba	2,100	21.38%	449	213	1,535	41.81	1,961,238	0.63	96.75	138.56	0.90
2	NTPC-Vindhyachal I	1,260	33.34%	420	136	805	26.02	1,906,012	1.36	109.54	135.56	1.68
3	NTPC-Vindhyachal II	1,000	30.12%	301	42	325	16.93	4,004,000	1.24	40.45	57.38	1.77
4	NTPC-Vindhyachal III (Unit I)	500	22.85%	114	16	102	8.33	5,190,995	0.95	9.76	18.08	1.77
5	NTPC-Kawas	656	24.15%	159	22	66	6.20	2,786,498	4.29	28.54	34.74	5.23
6	NTPC-Gandhar	657	20.64%	136	19	100	7.98	4,187,012	1.64	16.42	24.40	2.43
7	KAPP	440	23.99%	106	15	68	-	-	2.05	13.90	13.90	2.05
8	TAPS	1,080	18.64%	201	28	116	-	-	2.66	30.71	30.71	2.66
9	Farakka + Talcher + Kahalgaon	3,440	1.45%	50	10	94	3.78	3,635,536	1.09	10.25	14.03	1.49
	NTPC-Total	11,134	17.38%	1,935	503	3,211	111.04	2,208,560	1.11	356.32	467.36	1.46
II	Inter-Regional Power Purchase											
1	Eastern Region						-				-	
2	Southern Region						-				-	
3	Northern Region						-				-	
	IR-Total	-	-	-	-	-	-	-	-	-	-	-
III	Bilateral Power Purchase											
1	RSEB (Chambal, Satpura)						-				-	
2	UPPCL (Rihand, Matatila, Rajghat)						-				-	
3	MSEB (Pench)						-				-	
4	GridCo (Hirakud)						-				-	
	Bilateral-Total+B1	-	-	-	-	-	-	-	-	-	-	-
IV	Other Sources											
1	NHDC - Indira Sagar	1,000	100.00%	1,000	325	877	188.60	5,804,778	0.18	15.74	204.34	2.33
2	Sardar Sarovar	1,450	57.00%	827	393	1,187	-	-	1.03	122.29	122.29	1.03
3	Others 1 (Wind & CPP)						-				-	
4	Others 2 (Short-Term purchase)						-			0.00	-	
5	Others 3 (UI)						-				-	
	Others-Total	2,450	74.55%	1,827	717	2,064	188.60	2,628,882	0.67	138.03	326.63	1.58
A	Grand Total	13,584	27.70%	3,762	1,220	5,276	299.64	2,455,687	0.94	494.34	793.98	1.50
I	MP Genco - Thermal											
1	ATPS-Chachai-PH1	290	100.00%	290	94	364	16.64	1,765,862	1.17	42.64	59.28	1.63
2	ATPS-Chachai-PH2						-				-	
3	STPS-Sarani-PH1	1,143	89.06%	1,018	331	2,197	58.08	1,756,925	1.31	287.81	345.89	1.57
4	STPS-Sarani-PH2						-				-	
5	STPS-Sarani-PH3						-				-	
6	SGTPS-Birpur-PH1	840	100.00%	840	273	1,651	97.64	3,577,619	1.00	165.10	262.74	1.59

Sr. No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Central Discom Share (MW)	MU Purchased / Generated (ex-bus)	Fixed Charges		Variable charges		All Charges Total (Rs. Crs.)	Average rate (Piase / kWh)
							Total Fixed Charges (Rs. Crs.)	Total Fixed Charge per unit (Rs / MW)	Total Variable Charge per unit (Rs / kWh)	Total Variable Charges (Rs. Crs.)		
7	SGPTS-Bir'pur-PH2					-					-	
	Thermal-Total	2,273	94.50%	2,148	698	4,213	172.36	2,470,301	1.18	495.56	667.92	1.59
II	MPGenco - Hydel											
1	CHPS-Gandhi Sagar	115	50.00%	58	27	81	5.40	1,977,391	-	-	5.40	0.66
2	CHPS-RP Sagar	271	50.00%	136	44	-	-	-	-	-	-	-
3	CHPS-Jawahar Sagar	-	-	-	-	-	-	-	-	-	-	-
4	Pench THPS	160	66.67%	107	51	99	5.72	1,129,652	-	-	5.72	0.58
5	Banasgar Tons HPS-Tons	425	100.00%	425	202	520	32.85	1,627,412	-	-	32.85	0.63
6	Banasgar Tons HPS-Silpara					-					-	
7	Banasgar Tons HPS-Devloned					-					-	
8	Banasgar Tons HPS-Bansagar IV	20	100.00%	20	9	38	7.20	7,580,833	-	-	7.20	1.91
9	Birsingpur HPS	20	100.00%	20	9	21	1.22	1,286,667	-	-	1.22	0.58
10	Bargi HPS	90	100.00%	90	43	239	4.72	1,103,333	-	-	4.72	0.20
11	Rajghat HPS	45	50.00%	23	11	21	2.39	2,234,815	-	-	2.39	1.13
12	Matitala HPS					-					-	
13	Marhi Khera HPS	40	100.00%	40	6	7	1.40	2,485,000	-	-	1.40	2.04
14	Mini-Micro HPS					-					-	
	Hydel Total	1,186	77.33%	917	402	1,025	60.89	1,515,214	-	-	60.89	0.59
B	MP Genco GENERATION TOTAL	3,459	88.61%	3,065	1,100	5,238	233	2,121,250	0.95	496	728.81	1.39
C	Power Requirement based on Existing Stations Availability (A+B)	17,042	40.06%	6,827	2,320	10,514	533	2,297,162	0.94	990	1,522.79	1.45
D	Power Purchase from MP Tradeco					1,591					386.11	2.43
E	Total Power Requirement (C+D)					12,105					1,908.90	1.58

Sr. No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Central Discom Share (MW)	MU Purchased / Generated (ex-bus)	Fixed Charges		Variable charges		All Charges Total (Rs. Crs.)	Average rate (Piase / kWh)
							Total Fixed Charges (Rs. Crs.)	Total Fixed Charge per unit (Rs / MW)	Total Variable Charge per unit (Rs / kWh)	Total Variable Charges (Rs. Crs.)		
I	NTPC											
1	NTPC-Korba	2,100	21.38%	449	213	1,535	41.81	1,961,238	0.67	102.07	143.88	0.94
2	NTPC-Vindhyachal I	1,260	33.34%	420	136	841	27.28	1,998,354	1.44	120.71	147.98	1.76
3	NTPC-Vindhyachal II	1,000	30.12%	301	42	325	16.93	4,004,000	1.31	42.67	59.61	1.83
4	NTPC-Vindhyachal III (Unit I)	500	22.85%	114	16	102	8.33	5,190,995	1.01	10.29	18.62	1.82
5	NTPC-Kawas	656	24.15%	159	22	66	6.20	2,786,498	4.53	30.11	36.31	5.46
6	NTPC-Gandhar	657	20.64%	136	19	100	7.98	4,187,012	1.73	17.32	25.30	2.52
7	KAPP	440	23.99%	106	15	68	-	-	2.05	13.90	13.90	2.05
8	TAPS	1,080	18.64%	201	28	116	-	-	2.66	30.71	30.71	2.66
9	Farakka + Talcher + Kahalgaon	3,440	1.45%	50	10	94	3.78	3,635,536	1.15	10.81	14.59	1.55
	NTPC-Total	11,134	17.38%	1,935	503	3,247	112.30	2,233,629	1.17	378.60	490.90	1.51
II	Inter-Regional Power Purchase											
1	Eastern Region						-				-	
2	Southern Region						-				-	
3	Northern Region						-				-	
	IR-Total	-		-	-	-					-	
III	Bilateral Power Purchase											
1	RSEB (Chambal, Satpura)						-				-	
2	UPPCL (Rihand, Matatila, Rajghat)						-				-	
3	MSEB (Pench)						-				-	
4	GridCo (Hirakud)						-				-	
	Bilateral-Total+B1	-		-	-	-					-	
IV	Other Sources											
1	NHDC - Indira Sagar	1,000	100.00%	1,000	325	877	188.60	5,804,778	0.19	16.61	205.21	2.34
2	Sardar Sarovar	1,450	57.00%	827	393	1,187	-	-	1.03	122.29	122.29	1.03
3	Others 1 (Wind & CPP)						-				-	
4	Others 2 (Short-Term purchase)						-			0.00	-	
5	Others 3 (UI)						-				-	
	Others-Total	2,450	74.55%	1,827	717	2,064	188.60	2,628,882	0.67	138.90	327.49	1.59
A	Grand Total	13,584	27.70%	3,762	1,220	5,312	300.90	2,466,017	0.97	517.49	818.39	1.54
I	MP Genco - Thermal											
1	ATPS-Chachai-PH1	290	100.00%	290	94	364	16.64	1,765,862	1.23	44.99	61.62	1.69
2	ATPS-Chachai-PH2						-				-	
3	STPS-Sarani-PH1	1,143	89.06%	1,018	331	2,230	59.09	1,787,566	1.38	308.16	367.26	1.65
4	STPS-Sarani-PH2						-				-	
5	STPS-Sarani-PH3						-				-	
6	SGTPS-Bir'pur-PH1	840	100.00%	840	273	1,651	97.64	3,577,619	1.06	174.18	271.82	1.65
7	SGPTS-Bir'pur-PH2						-				-	

Sr. No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Central Discom Share (MW)	MU Purchased / Generated (ex-bus)	Fixed Charges		Variable charges		All Charges Total (Rs. Crs.)	Average rate (Piase / kWh)
							Total Fixed Charges (Rs. Crs.)	Total Fixed Charge per unit (Rs / MW)	Total Variable Charge per unit (Rs / kWh)	Total Variable Charges (Rs. Crs.)		
	Thermal-Total	2,273	94.50%	2,148	698	4,245	173.37	2,484,819	1.24	527.34	700.71	1.65
II	MPGenco - Hydel											
1	CHPS-Gandhi Sagar	115	50.00%	58	27	81	5.40	1,977,391	-	-	5.40	0.66
2	CHPS-RP Sagar	271	50.00%	136	44	-	-	-	-	-	-	-
3	CHPS-Jawahar Sagar	-	-	-	-	-	-	-	-	-	-	-
4	Pench THPS	160	66.67%	107	51	99	5.72	1,129,652	-	-	5.72	0.58
5	Banasgar Tons HPS-Tons	425	100.00%	425	202	520	32.85	1,627,412	-	-	32.85	0.63
6	Banasgar Tons HPS-Silpara	-	-	-	-	-	-	-	-	-	-	-
7	Banasgar Tons HPS-Devloned	-	-	-	-	-	-	-	-	-	-	-
8	Banasgar Tons HPS-Bansagar IV	20	100.00%	20	9	38	7.20	7,580,833	-	-	7.20	1.91
9	Birsingpur HPS	20	100.00%	20	9	21	1.22	1,286,667	-	-	1.22	0.58
10	Bargi HPS	90	100.00%	90	43	239	4.72	1,103,333	-	-	4.72	0.20
11	Rajghat HPS	45	50.00%	23	11	21	2.39	2,234,815	-	-	2.39	1.13
12	Matitala HPS	-	-	-	-	-	-	-	-	-	-	-
13	Marhi Khera HPS	40	100.00%	40	6	7	1.40	2,485,000	-	-	1.40	2.04
14	Mini-Micro HPS	-	-	-	-	-	-	-	-	-	-	-
	Hydel Total	1,186	77.33%	917	402	1,025	60.89	1,515,214	-	-	60.89	0.59
B	MP Genco GENERATION TOTAL	3,459	88.61%	3,065	1,100	5,271	234	2,130,462	1.00	527	761.60	1.44
C	Power Requirement based on Existing Stations Availability (A+B)	17,042	40.06%	6,827	2,320	10,582	535	2,306,962	0.99	1,045	1,579.99	1.49
D	Power Purchase from MP Tradeco					1,805					448.25	2.48
E	Total Power Requirement (C+D)					12,387					2,028.24	1.64

The given data is at State level, as allocation was changed: for FY07

Month-wise Power Procurement details

Form No: F1a

Sl No	Power purchase figures in MU Source / Station	Months in the Financial Year: 2006-07												Total
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
I NTPC														
1	NTPC-Korba	287	288	228	245	292	233	242	231	315	316	287	317	3,282
2	NTPC-Vindychal I	276	239	240	282	237	220	242	249	250	256	253	274	3,017
3	NTPC-Vindychal II	198	213	206	127	149	207	214	208	214	213	193	216	2,358
4	NTPC-Vindychal III	-	-	-	0	0	10	27	59	81	80	46	79	383
5	NTPC-Kawas	13	57	26	5	-	24	87	98	51	101	87	102	651
6	NTPC-Gandhar	83	86	74	62	13	66	71	90	94	79	85	93	895
7	NTPC-Sipat													-
8	KAPP	46	46	47	48	47	47	42	24	30	46	44	48	512
9	TAPS	18	37	35	64	28	14	57	59	85	82	77	90	646
10	Farakka	24	32	29	28	15	26	31	24	30	31	28	31	327
11	Talcher													-
12	Kahalgaon													-
13	Kahalgaon 2													-
	Total NTPC ER	23.74	32	29	28	15	26	31	24	30	31	28	31	327
	NTPC-Total	944	997	884	862	780	846	1,014	1,041	1,151	1,204	1,100	1,249	12,072
II Inter-Regional Power Purchase														
1	Eastern Region													-
2	Southern Region													-
3	Northern Region													-
	IR-Total	-	-	-	-	-	-	-	-	-	-	-	-	-
III Bilateral Power Purchase														
1	RSEB (Chambal,Satpura)	63	62	54	17	(41)	(38)	16	25	42	46	48	49	343
2	UPPCL (Rihand,Matatila,Rajghat)	1	1	0	0	1	2	2	2	3	2	3	1	18
3	DVC													-
4	MSEB(Pench)	0	0	0	0	0	0	0	0	0	0	0	0	0
5	GridCo (Hirakud)	1	1	1	1	1	0	0	0	0	0	0	0	7
	Bilateral-Total+B1	65	64	56	19	(39)	(36)	19	28	44	48	51	50	368
IV Other Sources														
1	NHDC - Indira Sagar	115	103	137	127	465	226	260	391	324	260	94	90	2,592
2	Sardar Sarovar	7	46	117	168	324	350	294	270	217	124	59	42	2,017
3	Omkareswara HPS													-
4	Others 1 (Wind & CPP)	2	2	2	2	2	2	6	5	6	7	4	5	44
5	Others 2 (Short-Term purchase)	59	17	37	0	0	1	123	343	319	309	81	37	1,327
6	Others 3 (UI)	4	19	13	(33)	(150)	(126)	(28)	12	39	(9)	2	20	(236)
	Others-Total	187	187	306	263	641	453	655	1,021	905	691	241	194	5,744
	Grand Total	1,195	1,248	1,246	1,145	1,382	1,263	1,687	2,090	2,100	1,944	1,391	1,493	18,185
I MP Genco - Thermal														

1	ATPS-Chachai-PH1	116	123	109	95	64	45	78	85	107	101	101	99	1,124
2	ATPS-Chachai-PH2													-
3	ATPS-Chachai-PH3													-
4	STPS-Sarani-PH1	573	576	444	417	337	357	563	478	548	606	539	571	6,008
5	STPS-Sarani-PH2													-
6	STPS-Sarani-PH3													-
7	SGTPS-Bir'pur-PH1	479	437	414	368	277	308	366	448	480	458	437	493	4,964
8	SGPTS-Bir'pur-PH2													-
9	Birsingpur													-
	Thermal-Total	1,168	1,136	967	880	679	709	1,006	1,011	1,135	1,165	1,076	1,164	12,096
II	MPGenco - Hydel													
1	CHPS-Gandhi Sagar	0	(0)	(0)	0	16	27	27	27	34	36	28	17	212
2	CHPS-RP Sagar	1	0	0	(0)	14	40	35	37	37	37	25	22	248
3	CHPS-Jawahar Sagar	1	0	1	2	18	23	22	23	23	23	15	13	164
4	Pench THPS	22	12	8	6	30	66	29	32	41	27	27	20	320
5	Banasgar Tons HPS-Tons	13	10	3	82	82	110	191	180	176	202	153	166	1,368
6	Banasgar Tons HPS-Silpara													-
7	Banasgar Tons HPS-Devloned													-
8	Banasgar Tons HPS-Bansagar IV							13	12	11	8	5	0	49
9	Birsingpur HPS	0	2	1	8	14	11	2	1	0	0	0	(0)	39
10	Bargi HPS	39	21	12	22	60	66	66	60	63	48	25	20	501
11	Rajghat HPS	(0)	(0)	(0)	0	14	15	13	9	7	3	4	(0)	65
12	Matitala HPS													-
13	Marhi Khera HPS						1	(0)	(0)	(0)	(0)	(0)	(0)	1
14	Mini-Micro HPS													-
	Hydel Total	76	45	25	119	247	359	399	381	391	385	283	257	2,968
B	MP Genco GENERATION TOTAL	1,244	1,181	992	999	926	1,069	1,406	1,392	1,526	1,550	1,359	1,421	15,064
C	Total Power requirement (A+B)	2,439	2,428	2,238	2,144	2,308	2,332	3,093	3,482	3,626	3,494	2,750	2,914	33,249
D	Total Inter-State transmission losses													-
E	Total energy input to MP system (C-D)													-

Basis for month-wise split must be provided

This information is to be provided for FY06 (actual), FY07 (estimated) and FY08 to FY10 (Projected)

Sr. No	Power Purchase (MU) Source / Station	Months in the Financial Year: FY 2007-08												Total
		Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	
I	NTPC													
1	NTPC-Korba	133	140	122	123	129	110	126	120	131	132	118	150	1,535
2	NTPC-Vindychal I	81	81	83	86	-	-	2	80	87	86	82	91	759
3	NTPC-Vindychal II	28	26	26	20	22	26	30	29	30	30	27	30	325
4	NTPC-Vindychal III (Unit I)	4	9	8	9	9	8	9	8	9	9	8	9	98
5	NTPC-Kawas	8	10	7	4	-	-	-	9	5	8	7	8	66
6	NTPC-Gandhar	11	12	11	7	-	-	-	12	13	12	11	13	100
7	KAPP	7	7	6	6	7	6	5	5	6	6	3	5	68
8	TAPS	13	14	11	8	4	2	8	8	12	12	11	13	116
9	Farakka + Talcher + Kahalgaon	11	12	11	9	5	5	7	9	7	7	6	6	94
	NTPC-Total	296	311	287	270	175	157	186	281	299	301	275	324	3,161
II	Inter-Regional Power Purchase													
1	Eastern Region													-
2	Southern Region													-
3	Northern Region													-
	IR-Total	-	-	-	-	-	-	-	-	-	-	-	-	-
III	Bilateral Power Purchase													
1	RSEB (Chambal, Satpura)													-
2	UPPCL (Rihand, Matatila, Rajghat)													-
3	MSEB(Pench)													-
4	GridCo (Hirakud)													-
	Bilateral-Total+B1	-	-	-	-	-	-	-	-	-	-	-	-	-
IV	Other Sources													
1	NHDC - Indira Sagar	42	38	51	47	172	139	98	73	70	62	49	36	877
2	Sardar Sarovar	6	38	98	141	272	130	152	107	77	79	62	25	1,187
3	Others 1 (Wind & CPP)													-
4	Others 2 (Short-Term purchase)	52	-	-	-	-	-	-	-	-	-	-	-	52
5	Others 3 (UI)													-
	Others-Total	100	76	148	188	444	269	250	180	147	141	111	61	2,117
A	Grand Total	397	387	435	458	619	426	437	461	447	441	385	385	5,278
I	MP Genco - Thermal													
1	ATPS-Chachai-PH1	34	20	19	20	12	30	39	38	39	39	36	39	364
2	ATPS-Chachai-PH2													-
3	STPS-Sarani-PH1	206	213	156	156	12	127	209	206	213	213	199	213	2,122
4	STPS-Sarani-PH2													-
5	STPS-Sarani-PH3													-
6	SGTPS-Bir'pur-PH1	147	151	129	113	113	104	151	147	151	151	142	151	1,651
7	SGTPS-Bir'pur-PH2													-
	Thermal-Total	386	384	304	289	138	262	399	390	403	403	377	403	4,137
II	MPGenco - Hydel													
1	CHPS-Gandhi Sagar	2	2	1	1	5	7	12	15	14	9	7	5	81
2	CHPS-RP Sagar	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CHPS-Jawahar Sagar	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pench THPS	6	5	2	2	9	11	16	11	11	11	9	6	99

5	Banasgar Tons HPS-Tons	-	-	-	26	78	113	115	103	54	24	5	2	520
6	Banasgar Tons HPS-Silpara													-
7	Banasgar Tons HPS-Devloned													-
8	Banasgar Tons HPS-Bansagar IV	0	0	0	3	6	6	5	5	5	5	1	-	38
9	Birsingpur HPS	-	-	1	1	2	5	5	2	2	2	-	-	21
10	Bargi HPS	10	6	6	13	26	28	28	28	26	24	24	21	239
11	Rajghat HPS	-	-	-	-	1	5	5	5	4	1	1	-	21
12	Matitala HPS													-
13	Marhi Khera HPS	-	-	-	1	1	2	2	2	2	1	-	-	10
14	Mini-Micro HPS													-
	Hydel Total	19	13	10	47	128	176	187	172	118	77	47	34	1,029
B	MP Genco GENERATION TOTAL	406	397	314	336	266	437	586	562	521	480	424	437	5,166
C	Power Requirement based on Existing Stations Availability (A+B)	802	784	749	794	885	863	1,023	1,023	967	921	810	823	10,444
D	Power Purchase from MP Tradeco	115	118	108	22	-	-	-	104	170	181	205	140	1,163
E	Total Power Requirement (C+D)	917	901	857	817	885	863	1,023	1,127	1,138	1,102	1,015	962	11,607
F	Total Inter-State transmission losses													
G	Total energy input to MP system (C-D)													

Basis for month-wise split must be provided

This information is to be provided for FY06 (actual), FY07 (estimated) and FY08 to FY10 (Projected)

Sr. No	Power Purchase (MU) Source / Station	Months in the Financial Year: FY 2008-09												Total
		Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	
I	NTPC													
1	NTPC-Korba	133	140	122	123	129	110	126	120	131	132	118	150	1,535
2	NTPC-Vindiyachal I	81	81	83	86	-	-	48	80	87	86	82	91	805
3	NTPC-Vindiyachal II	28	26	26	20	22	26	30	29	30	30	27	30	325
4	NTPC-Vindiyachal III (Unit I)	8	9	8	9	9	8	9	8	9	9	8	9	102
5	NTPC-Kawas	8	10	7	4	-	-	-	9	5	8	7	8	66
6	NTPC-Gandhar	11	12	11	7	-	-	-	12	13	12	11	13	100
7	KAPP	7	7	6	6	7	6	5	5	6	6	3	5	68
8	TAPS	13	14	11	8	4	2	8	8	12	12	11	13	116
9	Farakka + Talcher + Kahalgaon	11	12	11	9	5	5	7	9	7	7	6	6	94
	NTPC-Total	301	311	287	270	175	157	232	281	299	301	274	324	3,211
II	Inter-Regional Power Purchase													-
1	Eastern Region													-
2	Southern Region													-
3	Northern Region													-
	IR-Total	-	-	-	-	-	-	-	-	-	-	-	-	-
III	Bilateral Power Purchase													-
1	RSEB (Chambal, Satpura)													-
2	UPPCL (Rihand, Matatila, Rajghat)													-
3	MSEB(Pench)													-
4	GridCo (Hirakud)													-
	Bilateral-Total+B1	-	-	-	-	-	-	-	-	-	-	-	-	-
IV	Other Sources													-
1	NHDC - Indira Sagar	42	38	51	47	172	139	98	73	70	62	49	36	877
2	Sardar Sarovar	6	38	98	141	272	130	152	107	77	79	62	25	1,187
3	Others 1 (Wind & CPP)													-
4	Others 2 (Short-Term purchase)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Others 3 (UI)													-
	Others-Total	48	76	148	188	444	269	250	180	147	141	111	61	2,064
A	Grand Total	349	387	435	458	619	426	483	461	447	441	385	385	5,276
I	MP Genco - Thermal													-
1	ATPS-Chachai-PH1	34	20	19	20	12	30	39	38	39	39	36	39	364
2	ATPS-Chachai-PH2													-
3	STPS-Sarani-PH1	206	213	156	156	50	165	209	206	213	213	199	213	2,197
4	STPS-Sarani-PH2													-
5	STPS-Sarani-PH3													-
6	SGTPS-Bir'pur-PH1	147	151	129	113	113	104	151	147	151	151	142	151	1,651
7	SGPTS-Bir'pur-PH2													-
	Thermal-Total	386	384	304	289	176	299	399	390	403	403	377	403	4,213
II	MPGenco - Hydel													-
1	CHPS-Gandhi Sagar	2	2	1	1	5	7	12	15	14	9	7	5	81
2	CHPS-RP Sagar	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CHPS-Jawahar Sagar	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pench THPS	6	5	2	2	9	11	16	11	11	11	9	6	99

5	Banasgar Tons HPS-Tons	-	-	-	26	78	113	115	103	54	24	5	2	520
6	Banasgar Tons HPS-Silpara													-
7	Banasgar Tons HPS-Devloned													-
8	Banasgar Tons HPS-Bansagar IV	0	0	0	3	6	6	5	5	5	5	1	-	38
9	Birsingpur HPS	-	-	1	1	2	5	5	2	2	2	-	-	21
10	Bargi HPS	10	6	6	13	26	28	28	28	26	24	24	21	239
11	Rajghat HPS	-	-	-	-	1	5	5	5	4	1	1	-	21
12	Matitala HPS													-
13	Marhi Khera HPS	-	-	-	1	1	1	1	1	1	1	-	-	7
14	Mini-Micro HPS													-
	Hydel Total	19	13	10	47	128	175	187	171	117	77	47	34	1,025
B	MP Genco GENERATION TOTAL	406	397	314	336	303	474	586	561	520	479	424	437	5,238
C	Power Requirement based on Existing Stations Availability (A+B)	754	784	749	794	923	900	1,068	1,022	967	921	809	823	10,514
D	Power Purchase from MP Tradeco	204	156	145	57	-	-	-	153	219	228	248	181	1,591
E	Total Power Requirement (C+D)	959	940	893	851	923	900	1,068	1,175	1,186	1,149	1,058	1,003	12,105
F	Total Inter-State transmission losses													
G	Total energy input to MP system (C-D)													

Basis for month-wise split must be provided

This information is to be provided for FY06 (actual), FY07 (estimated) and FY08 to FY10 (Projected)

1	CHPS-Gandhi Sagar	2	2	1	1	5	7	12	15	14	9	7	5	81
2	CHPS-RP Sagar	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CHPS-Jawahar Sagar	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pench THPS	6	5	2	2	9	11	16	11	11	11	9	6	99
5	Banasgar Tons HPS-Tons	-	-	-	26	78	113	115	103	54	24	5	2	520
6	Banasgar Tons HPS-Silpara													-
7	Banasgar Tons HPS-Devloned													-
8	Banasgar Tons HPS-Bansagar IV	0	0	0	3	6	6	5	5	5	5	1	-	38
9	Birsingpur HPS	-	-	1	1	2	5	5	2	2	2	-	-	21
10	Bargi HPS	10	6	6	13	26	28	28	28	26	24	24	21	239
11	Rajghat HPS	-	-	-	-	1	5	5	5	4	1	1	-	21
12	Matitala HPS													-
13	Marhi Khera HPS	-	-	-	1	1	1	1	1	1	1	-	-	7
14	Mini-Micro HPS													-
	Hydel Total	19	13	10	47	128	175	187	171	117	77	47	34	1,025
B	MP Genco GENERATION TOTAL	406	397	314	336	325	486	586	561	520	479	424	437	5,271
C	Power Requirement based on Existing Stations Availability (A+B)	754	784	749	794	944	921	1,094	1,022	967	921	809	823	10,582
D	Power Purchase from MP Tradeco	227	178	165	77	-	-	-	180	247	255	273	204	1,805
E	Total Power Requirement (C+D)	981	961	914	871	944	921	1,094	1,202	1,214	1,176	1,082	1,026	12,387
F	Total Inter-State transmission losses													
G	Total energy input to MP system (C-D)													

Basis for month-wise split must be provided

This information is to be provided for FY06 (actual), FY07 (estimated) and FY08 to FY10 (Projected)